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INTRODUCTION

Potentia Renewables Inc. (PRI) would like to thank you for your continued support and interest in the Jenner Wind Power Project (JWPP), Jenner Wind Power Project 2 (JWPP2) and Jenner Wind Power Project 3 (JWPP3); collectively, the Projects. We hope that everyone has been staying safe and healthy throughout the COVID-19 pandemic. We greatly value our relationship with the local community, and we are committed to engaging and consulting with stakeholders.

You are receiving this newsletter because you live on or own land near the Projects and we want to provide you with an update. This newsletter provides details of the Project changes needed to reduce potential environmental effects and changes that the Alberta Electric System Operator (AESO) made to the Renewable Electricity Support Agreements (RESA) for the JWPP and JWPP2 to address COVID-19 impacts.

IN THIS NEWSLETTER, YOU WILL FIND INFORMATION ON:

- AESO RENEWABLE ELECTRICITY PROGRAM
- COMMUNITY FUND AND INVOLVEMENT
- TURBINE MODEL CHANGES
- PROJECT & LAYOUT UPDATES
- UPDATED SCHEDULES
- LOCAL BENEFITS
- PROVIDING YOUR INPUT
- UPDATED MAPS WITH SOUND AND SHADOW FLICKER

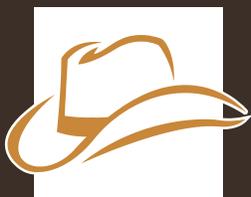


AESO RENEWABLE ELECTRICITY PROGRAM (REP)

For JWPP and the JWPP2, the AESO has extended the milestone dates for the RESA by 12 months to address the expected project delays caused by the COVID-19 pandemic. For more information, a copy of the RESA for REP Round 3 can be found on the AESO's website.

AESO Website: <https://www.aeso.ca/market/renewable-electricity-program/rep-results/>

AESO RESA Extension: <https://www.aeso.ca/assets/Uploads/RESA-COVID-19-generator-extension.pdf>



COMMUNITY FUND AND INVOLVEMENT

We are always interested in supporting local events and activities in the community such as the Jenner Rodeo. Please email your sponsorship and donation requests to: info@jennerwind.com for consideration.

PROJECT UPDATES

Over the last few months, PRI has been working through the impacts of the COVID-19 pandemic on the Projects. The COVID-19 pandemic has affected global supply chains, financial markets, construction practices, communities and general development activities. PRI has been working hard to ensure that these projects can be built safely over the next few years.

Currently, the JWPP has received an approval for the wind power project, and a permit and licence for substation and transmission line from the Alberta Utilities Commission (AUC). Updated applications for the JWPP2 and JWPP3 were submitted to the AUC in March 2020, but the applications have been put on hold to address the AUC's environmental concerns. To address the AUC's environmental concerns and reduce potential environmental effects, PRI has updated all project layouts, infrastructure and technology (additional information is provided on Page 3). We will be seeking approval from the AUC for these Project changes in the coming months. We are targeting to start construction of the JWPP as early as Q3 2021, followed by the JWPP2 and JWPP3 in 2022. The Projects are expected to be in operation between Q4 2022 and Q3 2023 (see schedule on Page 3).

TURBINE UPDATE

We've updated the turbine model to improve the financial competitiveness, reduce the number of turbines needed, and reduce the environmental effects of the Projects. The Projects will now use Enercon 5.X MW turbines, which have slightly larger physical characteristics but a lower noise profile than the previous Goldwind 4.2 MW turbine. The new Enercon 5.X MW turbine will have a higher nameplate capacity, meaning it can produce more electricity per turbine. The Enercon 5.X MW turbine can operate up to 5.56 MW under specific conditions.

A comparison table of the current and previous turbine models is below. We have completed noise modelling assuming the loudest conditions and the Projects will comply with AUC Rule 012: *Noise Control*. The figures included with this newsletter show the updated sound contours using the new Enercon 5.X MW turbines (see Map insert). Additional details for each residence within 1.5 kilometres of the Projects are available upon request.

COMPONENT	JWPP		JWPP2		JWPP3	
	PREVIOUS GOLDWIND 4.2 MW	NEW ENERCON 5.X MW	PREVIOUS GOLDWIND 4.2 MW	NEW ENERCON 5.X MW	PREVIOUS GOLDWIND 4.2 MW	NEW ENERCON 5.X MW
Total Proposed Project Nameplate Capacity	122.4 MW	122.4 MW	71.4 MW	71.4 MW	109.2 MW	109.2 MW
Turbine Capacity	4.2-4.3 MW	5.49-5.56 MW	4.2-4.3 MW	5.49-5.56 MW	4.2-4.3 MW	5.49-5.56 MW
Number of Turbines	29	22	17	13	26	20
Tower Hub Height	110 m	114 m	110 m	114 m	110 m	114 m
Rotor Diameter	155 m	160 m	155 m	160 m	155 m	160 m
Number of Blades	3	3	3	3	3	3
Rotation Speed	6-10 rpm	2.5-10 rpm	6-10 rpm	2.5-10 rpm	6-10 rpm	2.5-10 rpm
Cut-In Wind Speed*	2.5 m/s	2.5 m/s	2.5 m/s	2.5 m/s	2.5 m/s	2.5 m/s
Cut-Out Wind Speed**	26 m/s	28 m/s	26 m/s	28 m/s	26 m/s	28 m/s

Table 1: Comparison of Turbine Specifications

* Cut-in wind speed is the minimum wind speed where the turbine blades begin to rotate.
 **Cut-out speed is the speed that the turbine blades are brought to rest to avoid damage from high winds.

LAYOUT UPDATE

We have updated our turbine model to have a larger nameplate capacity and reduced the number of turbines and associated infrastructure needed for the Projects. The maximum power output of each of the Projects will remain the same as before. The reduction in the number of turbines will decrease the overall project footprint and the potential effects to the land and environment.

The new layouts have been developed in response to stakeholder feedback, environmental constraints, wind resource, and the new turbine model. The updated turbine model has allowed us to remove nine (9) turbines from native grassland compared to our previous layouts. We will bury all electrical collector lines for the Projects which further reduces our environmental effects and aligns with Alberta Environment and Parks' Wildlife Directive for Alberta Wind Energy Projects (2018). We have also optimized the collection system and access routing to minimize environmental and land use impacts. We have updated our environmental reporting and will be submitting it to Alberta Environment and Parks and the AUC. Some turbines and infrastructure (i.e., access and collector lines) were either removed or moved within 50 metres of their previous locations. The previous layouts are available on the Projects' website: www.jennerwind.com

There have been numerous changes in layout over the last several years, including removal of turbines and relocation of turbines between the three Projects. As a result, the turbine numbers have now been revised to be more sequential. The JWPP will have turbines numbered 1-22, the JWPP2 will have turbines numbered 23-35, and the JWPP3 will have turbines number 36-55. The turbine removals and layout changes are noted below, using the old turbine numbering. The updated project layout with a shadow flicker assessment and updated visual simulations are shown on the inserts.

PROJECT	LAYOUT CHANGE (Numbering below references previous turbine numbers)
Jenner Wind Power Project (JWPP)	<ul style="list-style-type: none"> Turbines 11, 14, 34 and 87 have been removed Turbines 32, 38 and 39 have been transferred from the JWPP to the JWPP3
Jenner Wind Power Project 2 (JWPP2)	<ul style="list-style-type: none"> Turbines 4, 15, 20 and 25 have been removed from the JWPP2
Jenner Wind Power Project 3 (JWPP3)	<ul style="list-style-type: none"> Turbines 74, 75, 78, 81, 92, 93, 94, 95 and 96 has been removed from the JWPP3 Turbines 32, 38 and 39 has been transferred to the JWPP3 from the JWPP



Image shows generic wind turbines, not the Enercon 5.X MW turbine.

JWPP SCHEDULE

TIMELINE

- Q1 2021** — ● — Submit amendment to the AUC
- Q1 2021** — ● — Continue detailed engineering and procurement
- Q2 2021** — ● — Anticipated AUC Approval
- Q3 2021** — ● — Earliest site mobilization and construction start
- Q4 2022** — ● — Anticipated Commercial Operation
- Q3 2023** * Schedules subject to change.

PROJECT MILESTONE

JWPP2 & JWPP3 SCHEDULE

TIMELINE

- Q1 2021** — ● — Submit amendment to the AUC
- Q1 2021** — ● — Continue detailed engineering and procurement
- Q4 2021** — ● — Anticipated AUC Approval
- Q1 2022** — ● — Earliest site mobilization and construction start
- Q4 2022** — ● — Anticipated Commercial Operation
- Q3 2023** * Schedules subject to change.

PROJECT MILESTONE

LOCAL BENEFITS

The Projects will benefit the local community in a variety of ways, including the following:

- Creation of up to 300 construction and 5-15 permanent local jobs in operations and maintenance;
- Contract opportunities during construction in excavation and civil works, aggregate supply, etc.;
- Contract opportunities for local businesses in snow clearing, road maintenance, fencing, reclamation, etc.;
- Increased local spending on goods and services during the Project's development, construction, and operational phases;
- Property tax payments;
- Landowner lease payments; and,
- Community Funding Commitments starting from operation of the Projects and throughout their lives.

PUBLIC CONSULTATION & PROVIDING YOUR INPUT

The Projects have been designed to minimize the potential negative effects on the environment and the community. PRI will continue discussions with local landowners and stakeholders to develop the Projects in a way that respects community members' needs and reduces environmental effects. We will continue to engage with occupants, residents, and landowners within 800 metres of the Projects' boundaries to gather input through one-on-one consultation. If you live beyond 800 metres from the Projects and would like to request a one-on-one consultation, please let us know. During the one-on-one consultation process, we will document the information you provide and attempt to address any questions or concerns you may have about the Projects. We would love to hear from you. Please contact us at the information provided below.



Image shows generic wind turbines, not the Enercon 5.X MW turbine.

CONTACT US

For more information about Potentia Renewables Inc. and the projects, please visit: www.jennerwind.com

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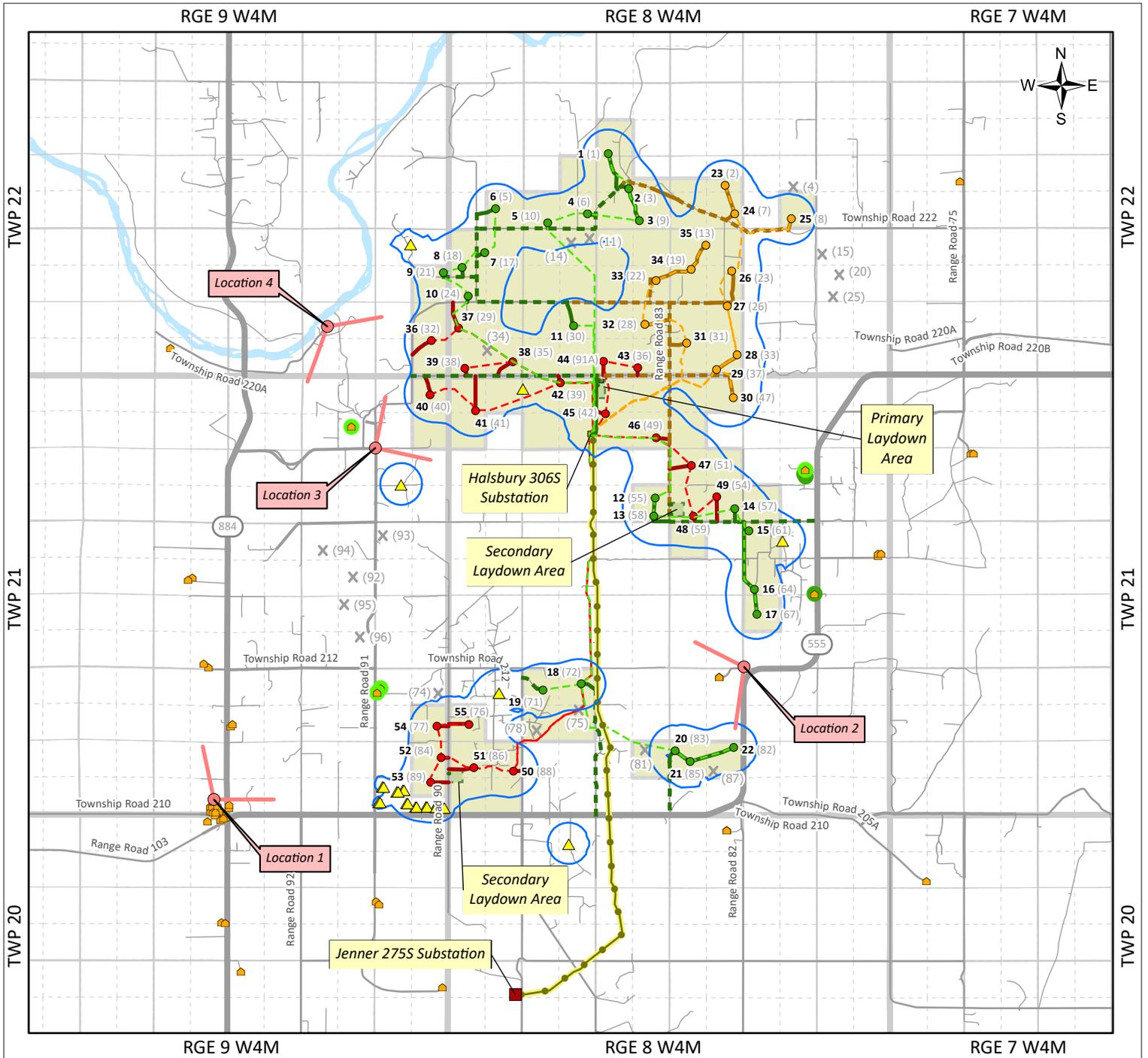
For additional information about the projects or to arrange a personal consultation, please contact our consultation agent, Scott Land Ltd., at:

Jason Pigeon
Senior Consultation Agent

P: 403-473-6661
E: jpigeon@scotland.ca



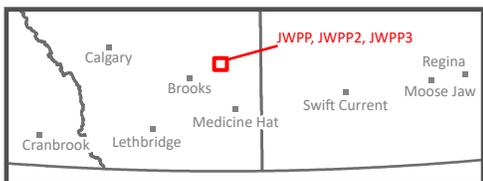
Privacy Commitment: PRI is committed to protecting your privacy. Collected personal information will be protected under the provincial Personal Information Protection Act. As part of the regulatory process for new generation projects, PRI may be required to provide your personal information to Alberta Utilities Commission (AUC). For more information about how PRI protects your personal information, visit our website at www.jennerwind.com or contact us directly via phone toll-free at 416-703-1911.



OVERVIEW OF JWPP, JWPP2, and JWPP3

Map Notes:

1. Produced February 2021
2. Coordinate system: NAD 1983 UTM Zone 12N
3. Owners: Jenner 1 Limited Partnership
Jenner 2 Limited Partnership
Jenner 3 Limited Partnership
4. Projects: Jenner Wind Power Project (JWPP) - 122.4 MW
Jenner Wind Power Project 2 (JWPP2) - 71.4 MW
Jenner Wind Power Project 3 (JWPP3) - 109.2 MW



Legend:

- Project Lands
- JWPP Turbine Location
- JWPP Underground Collector (34.5 kV)
- JWPP New Access
- JWPP Upgraded Road
- JWPP2 Turbine Location
- JWPP2 Underground Collector (34.5 kV)
- JWPP2 New Access
- JWPP2 Upgraded Road
- JWPP3 Turbine Location
- JWPP3 Underground Collector (34.5 kV)
- JWPP3 New Access
- JWPP3 Upgraded Road
- Removed Turbine Location
- Other Infrastructure
- AUC Approved Halsbury 306S Substation Location ¹
- Permanent Laydown Area including Operations and Maintenance Building Location ¹
- Temporary Laydown Area ¹
- Existing Jenner 275S Substation Location
- AUC Approved 949L Transmission Line (240 kV) ¹
- Numbered Highway
- Municipal Road
- Local Road
- Residence
- Township Boundary
- Section Boundary
- Quarter-section Line

Sound Contours

- Cumulative Nighttime
- Permissible Sound Level Contour (40 dBA) ²
- Third-party Facility (Sound Source)

Shadow Flicker (Expected Hours per Year) ³

- No shadow flicker expected
- Up to 5 hours
- Between 5 hours and 10 hours

Viewscape

- Viewscape Location and Field of View

Data Notes:

1. Infrastructure that will be shared by the JWPP, JWPP2, and JWPP3.
2. Cumulative nighttime permissible sound level contour considers JWPP, JWPP2, JWPP3, and third-party facilities.
3. Shadow flicker considers JWPP, JWPP2, and JWPP3.
4. The location of some road upgrades, new access, and collector lines have changed since the previous newsletter.

30 (37)
 Current Turbine # Previous Turbine #



VIEWSCAPE

We've provided updated viewsapes that include the JWPP, JWPP2 and JWPP3 below. These viewsapes show what the projects combined (303 MW) will look like. The viewsapes are taken from four locations around the JWPP, JWPP2 and JWPP3. Higher resolution images are available upon request.

LOCATION 1: TOWN OF JENNER LOOKING NORTHEAST



LOCATION 2: HIGHWAY 555 LOOKING WEST (NEAR TOWNSHIP ROAD 212)





VIEWSCAPE

We've provided updated viewsapes that include the JWPP, JWPP2 and JWPP3 below. These viewsapes show what the projects combined (303 MW) will look like. The viewsapes are taken from four locations around the JWPP, JWPP2 and JWPP3. Higher resolution images are available upon request.

LOCATION 3: JENNER HUTTERITE COLONY LOOKING EAST



LOCATION 4: JENNER CAMPGROUND LOOKING SOUTH

